

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, May 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	2,063	56,545	179,599	23,014	33,620	294,840	9,511
Alaskan .....	--	--	--	--	--	14,651	473
Lower 48 States .....	--	--	--	--	--	280,190	9,038
Imports (PAD District of Entry) .....	19,847	65,664	97,887	8,701	32,505	224,604	7,245
Commercial .....	19,847	65,664	97,887	8,701	32,505	224,604	7,245
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	13,362	-13,366	9,581	-14,958	5,381	--	--
Adjustments <sup>1</sup> .....	6,871	3,531	-7,051	206	312	3,869	125
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	1,763	-3,736	147	-1,790	970	-2,646	-85
Commercial .....	--	--	-1,251	--	--	-4,044	-130
SPR .....	--	--	1,398	--	--	1,398	45
Refinery Inputs .....	36,057	113,904	270,275	18,622	70,641	509,499	16,435
Exports .....	4,323	2,206	9,594	130	207	16,460	531
<b>Ending Stocks</b>							
Total .....	16,755	141,020	933,187	22,682	58,036	1,171,680	--
Commercial .....	16,755	141,020	240,842	22,682	58,036	479,335	--
Refinery .....	13,134	14,975	46,318	2,713	23,775	100,915	--
Tank Farms and Pipelines .....	3,484	119,979	173,349	15,847	28,066	340,725	--
Cushing, Oklahoma .....	--	59,576	--	--	--	59,576	--
Lease .....	137	6,066	21,175	4,122	759	32,259	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	5,436	5,436	--
SPR .....	--	--	692,345	--	--	692,345	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	59.1	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	35.4	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	151	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	1,400	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	19,847	65,664	97,887	8,701	32,505	224,604	7,245
PAD District of Processing .....	20,632	60,472	103,124	7,777	32,599	224,604	7,245

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census. Rail receipts estimates based on EIA analysis of data from the Surface Transportation Board.